Global Burden of Disease – Major Air Pollution Sources (GBD – MAPS)

Estimates of emissions and PM_{2.5} levels from Major Sources in China

Qiao MA
Tsinghua University
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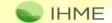






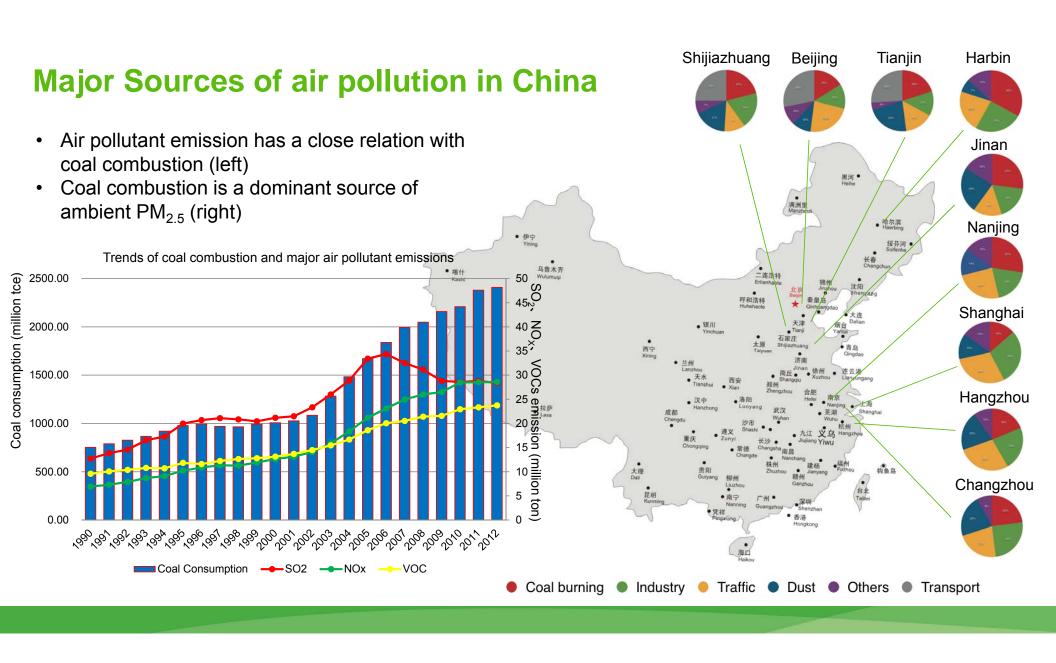
a place of mind
THE UNIVERSITY OF BRITISH COLUMBIA



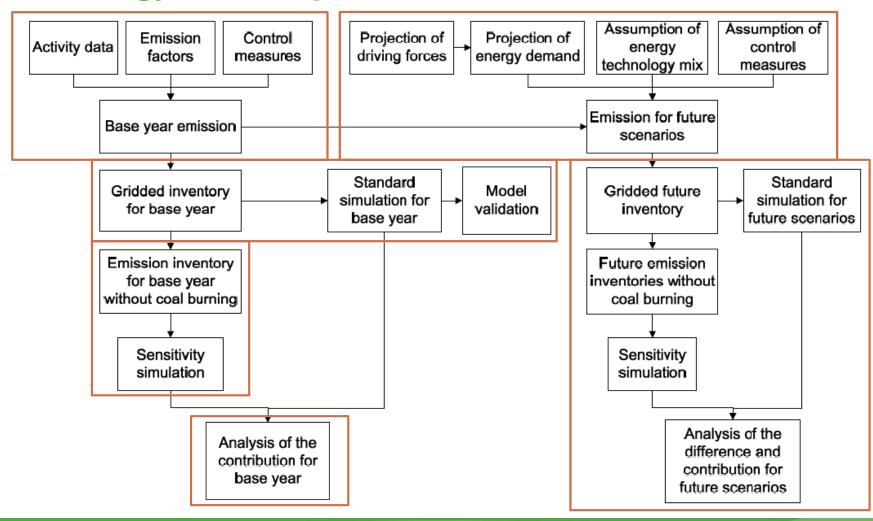




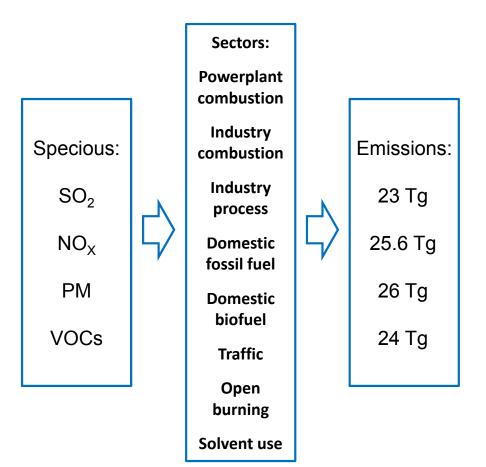
Institute for Health Metrics and Evaluation

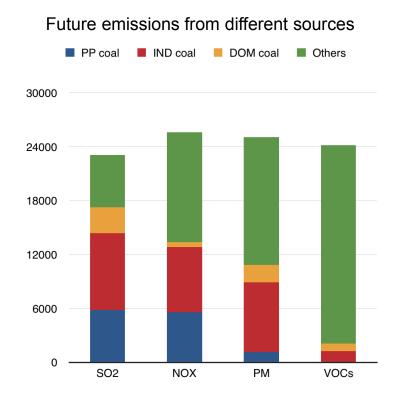


Technology Roadmap



Emissions in base year





In the year of 2013, coal is responsible for 75% of the SO_2 emissions, 54% of the NO_X emissions, 40% of the primary PM_{10} emissions, and 35% of the primary $PM_{2.5}$ emissions.

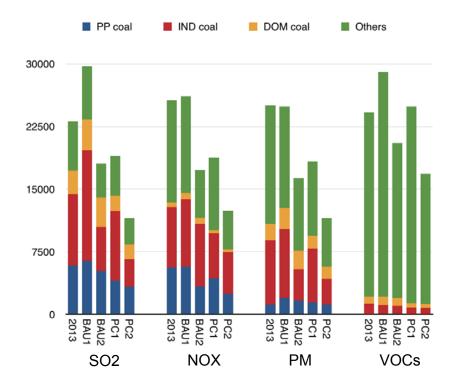
Future scenarios

Energy scenario	Description	Emission scenario	Description
Business as usual (BAU)	Current legislation & implementation status	BAU[1]	BAU energy policy End-of-pipe control strategy: Based on "12th Five-Year Plan for Environmental Protection"; New emission standards released during 2011-2013; progressively strengthened control policies afterwards.
	(to end of 2013)	BAU[2]	BAU energy policy End-of-pipe control strategy: full implementation of technically feasible control technologies by 2030, regardless of cost
Alternative policy (PC)	New stringently enforced energy- policies including life style changes, structural adjustment & efficiency improvements.	PC[1]	PC energy policy Same end-of-pipe control strategy as BAU[1]
		PC[2]	PC energy policy Same end-of-pipe control strategy as BAU[2] Maximum feasible reductions of emissions

Future emissions

Future emissions in each scenario (Tg)

	2013	BAU1	BAU2	PC1	PC2
SO ₂	23.0	29.7	18.1	19.0	11.5
NO_X	25.6	26.1	17.3	18.7	12.4
PM	26.0	24.9	16.4	18.3	11.5
VOCs	24.0	29.0	19.6	24.1	16.1



- Emissions in BAU1 increased compared to those in 2013 except for SO₂;
- Emissions in PC2 decreased by around 50%;
- Emissions in BAU2 and PC1 are comparable.

GEOS-Chem model

Region:

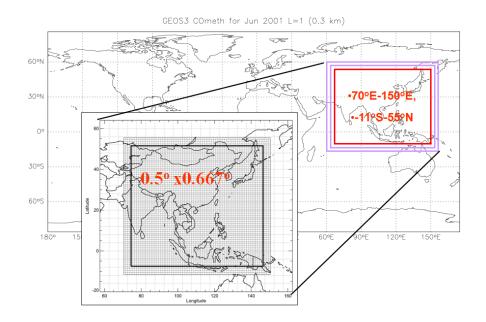
Nested domain for Asia (70°-150°E, -10°-55°N)

Resolution:

Horizontal resolution: 0.5 latitude by 0.667 longitude 47 vertical layers up to 0.01 hPa

Met fields:

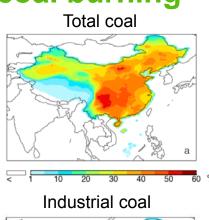
GEOS-5 assimilated meteorological fields from the Goddard Earth Observing System of the NASA Global Modeling Assimilation Office



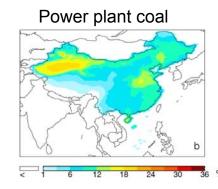
Boundary fields:

Tracer concentrations at the lateral boundaries are provided by a global GEOS-Chem simulation at 4 latitude by 5 longitude horizontal resolution and updated in the nested-grid model every 3 h.

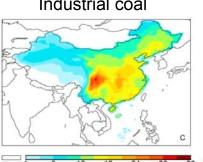
Simulated percentage contributions in the base year (2013) from coal burning



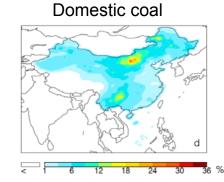
- Sichuan Basin: 50.19%;
- Inner mongolia: more than 50%
- More coal in middle west, backward technology...



- North China Plain: 12.04%, larger number of power plants
- Xinjiang: few other sources



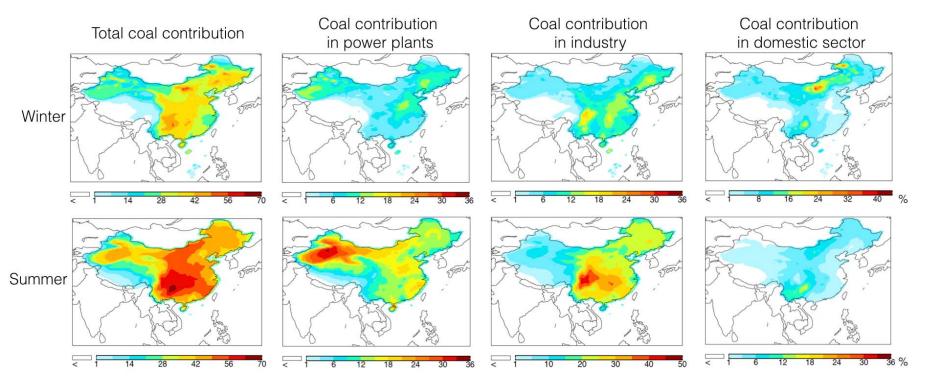
- Sichuan Basin: 25.91%;
- North China Plain and Middle Yangtze River: 16.77% and 20.47%



- Inner mongolia: 25%, large amount of raw coal burning
- Guizhou: 15%, high sulfur content

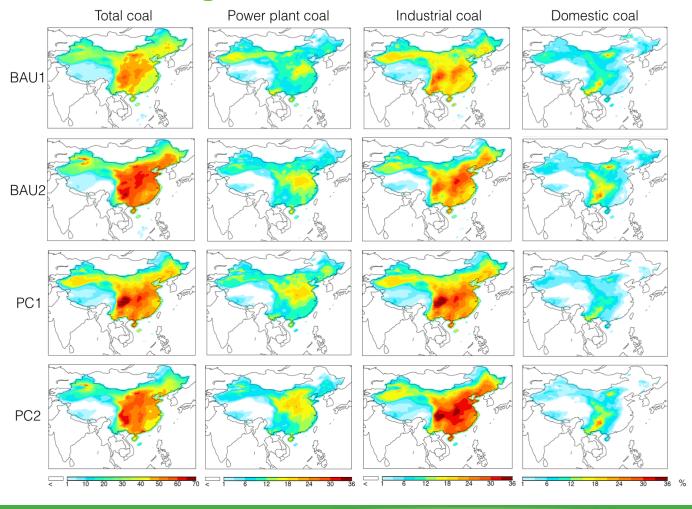
			Contributions from coal burning in			
	Mean PM _{2.5}	Total coal burning	Power plant	Industry	Domestic	
National Average*	56.7	22.5 (39.6%)	5.6 (9.8%)	9.6 (17.0%)	2.2 (4.0%)	

Seasonal variation of coal burning contribution

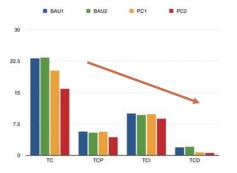


Mean PM _{2.5}	Maan DM	Total coal burning			Contributions from coal burning in					
	cont	contributions		Power plant		Industry		Domestic		
Winter	79.6	28.2	35.40%	6.3	7.90%	9.4	11.80%	4.3	5.40%	
Summer	38.4	17.8	46.20%	5.2	13.40%	9	23.40%	1	2.50%	

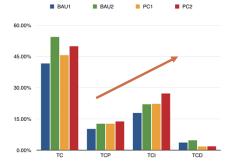
Coal burning contribution in future scenarios



Absolute contributions in 2030

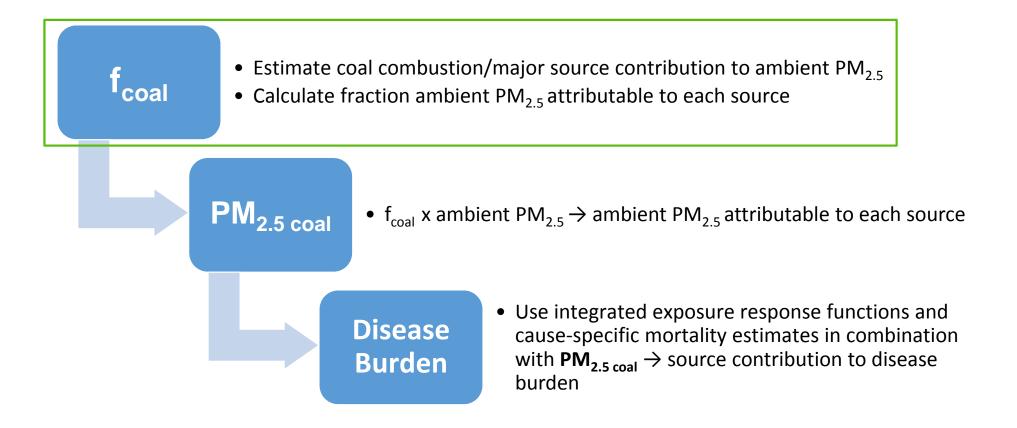


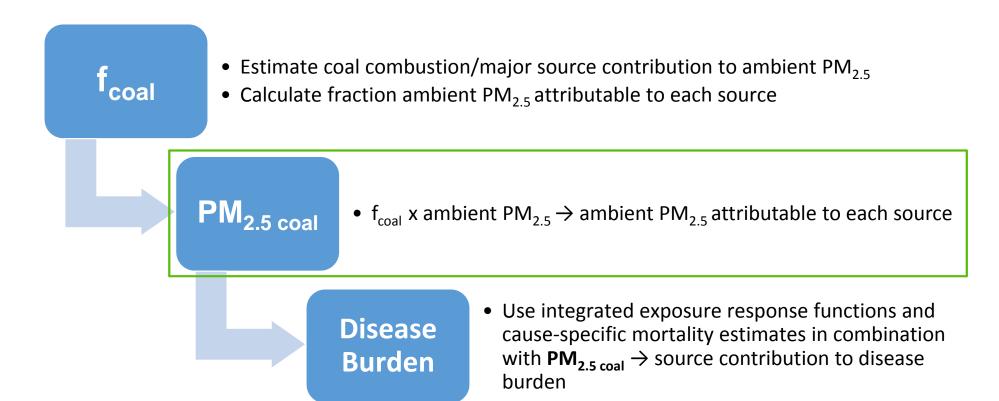
Percentage contributions in 2030



Conclusions

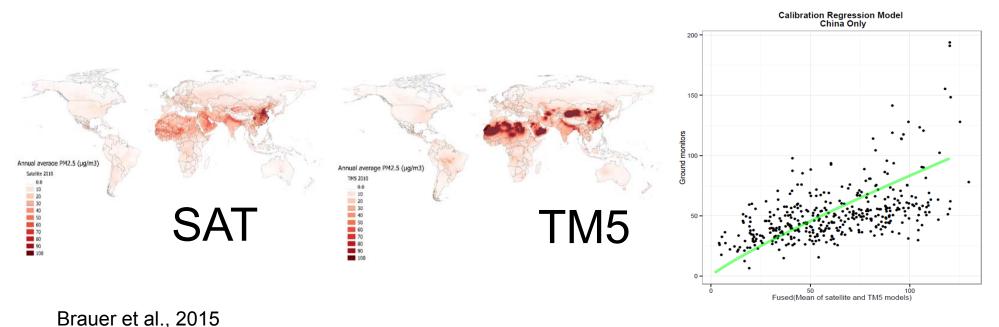
- Coal combustion contributes 40% of ambient PM_{2.5} concentration; Industrial coal: 17%, Powerplants: 10%, residential: 4%. Coal burning (especially industrial coal burning) should be prioritized in policies
- While absolute contributions of sources including coal burning in power plants and industry remain at a
 relatively constant level through out the year, the percentage contribution almost doubles from winter to
 summer, due to a larger reduction of emissions from non-coal sources including transportation and
 biomass burning.
- PM_{2.5} levels and absolute contributions from major sources decrease in all future scenarios, as energy policies and emission control strategies is applied.
- Although absolute contribution decreases in the future, coal (especially industrial coal burning) remains
 as the single largest contributor and the proportion increases despite the effort toward emission
 reduction. Urgent need for even more aggressive strategies to reduce emissions from coal combustion
 (and other sectors).

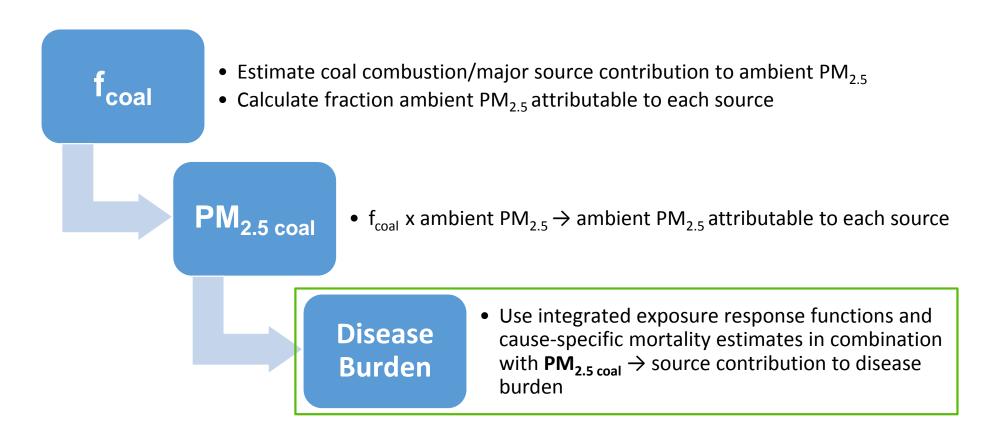




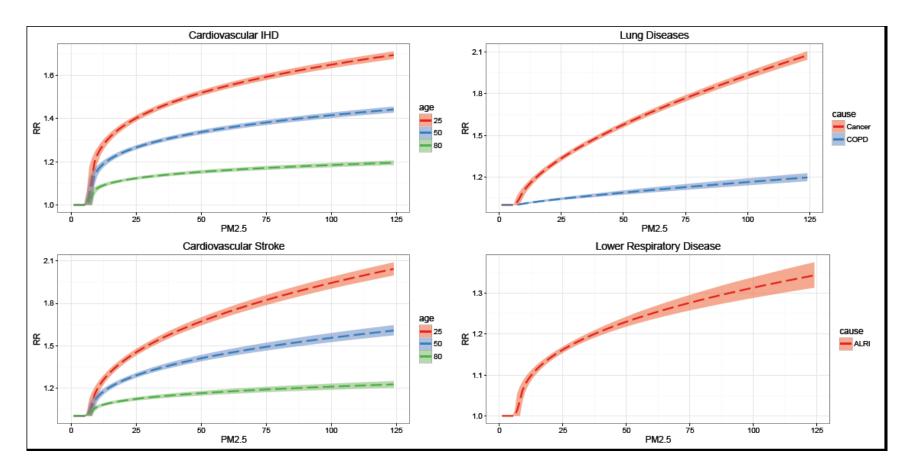
2. Estimating ambient PM_{2.5} attributable to coal combustion

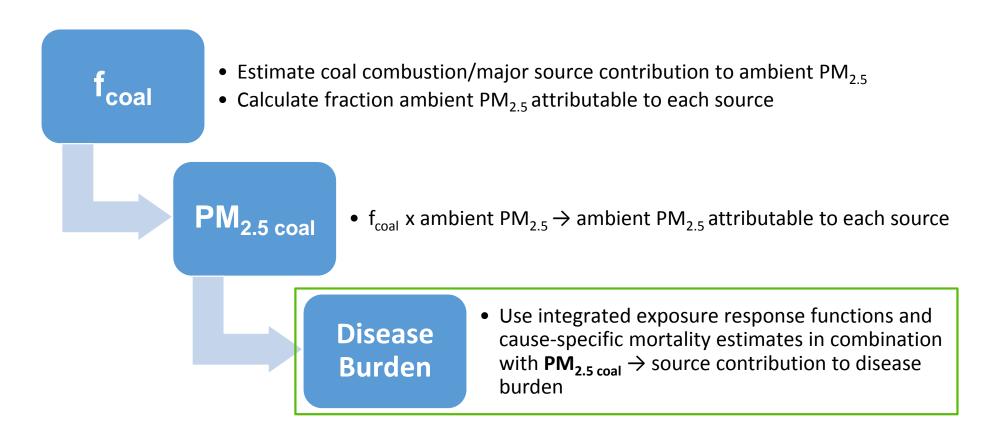
- Final estimates based on average of (1.4 million) grid cell values (SAT, TM5) and calibrated (regression model) with measurements
 - 0.1° x 0.1° resolution
 - extrapolated to 2013 using 2010-2011 trend in SAT
- Incorporate variance between two estimates and measurements in uncertainty assessment
- Unique contributions from each approach





3. Integrated Exposure-Response Functions





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