

NIOSH Research of Occupational Exposures in the Upstream Oil and Gas Industry

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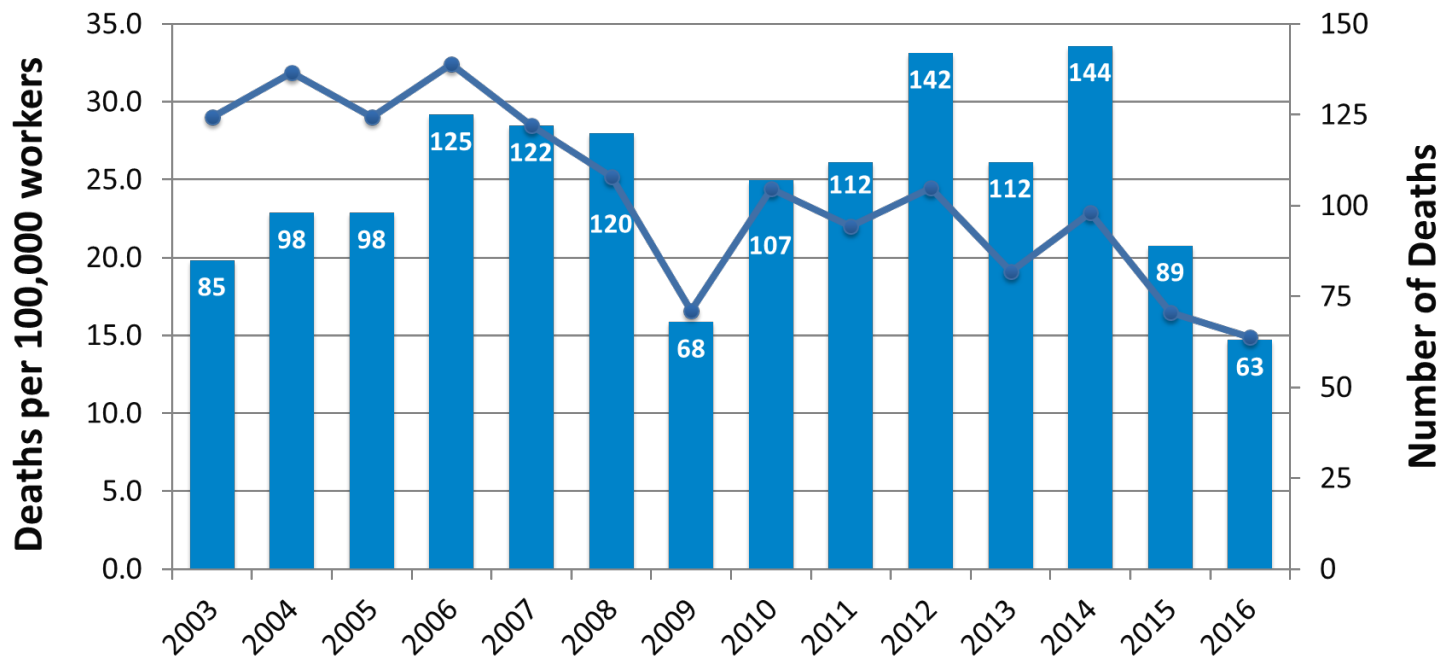
Health Effects Institute's Energy Research Program:
Research Planning to Understand Population-Level Exposures Related to Development of Oil and Natural Gas from Unconventional Resources

July 11, 2018

**The findings and conclusions in this presentation are those of the author and do not necessarily represent the views of NIOSH. Mention of any company or product does not constitute endorsement by NIOSH.*

Upstream Oil and Gas Research: Epidemiology

Number and Rate of Fatal Work Injuries U.S. Oil & Gas Extraction Industry, 2003–2016



N=1,485

Note: Fatality counts from BLS Census of Fatal Occupational Injuries. Worker Estimates from BLS Quarterly Census of Employment and Wages. Rate per 100,000 workers per year. Includes NAICS 211, 213111, 213112..

Fatalities in Oil and Gas (FOG) Database

NIOSH database that collects [detailed information](#) about oil and gas worker fatalities in the U.S.

Includes

Fatal events to U.S. oil and gas extraction workers:

- Onshore
- Offshore
- **All NAICS (O&G related)**
- Motor vehicle incidents
- **Non-traditional commuting**
- Cardiac events

Excludes

Midstream, downstream, non-fatal injuries

Data Sources

OSHA case files, media, crash reports, autopsy reports, industry partners

Limitations

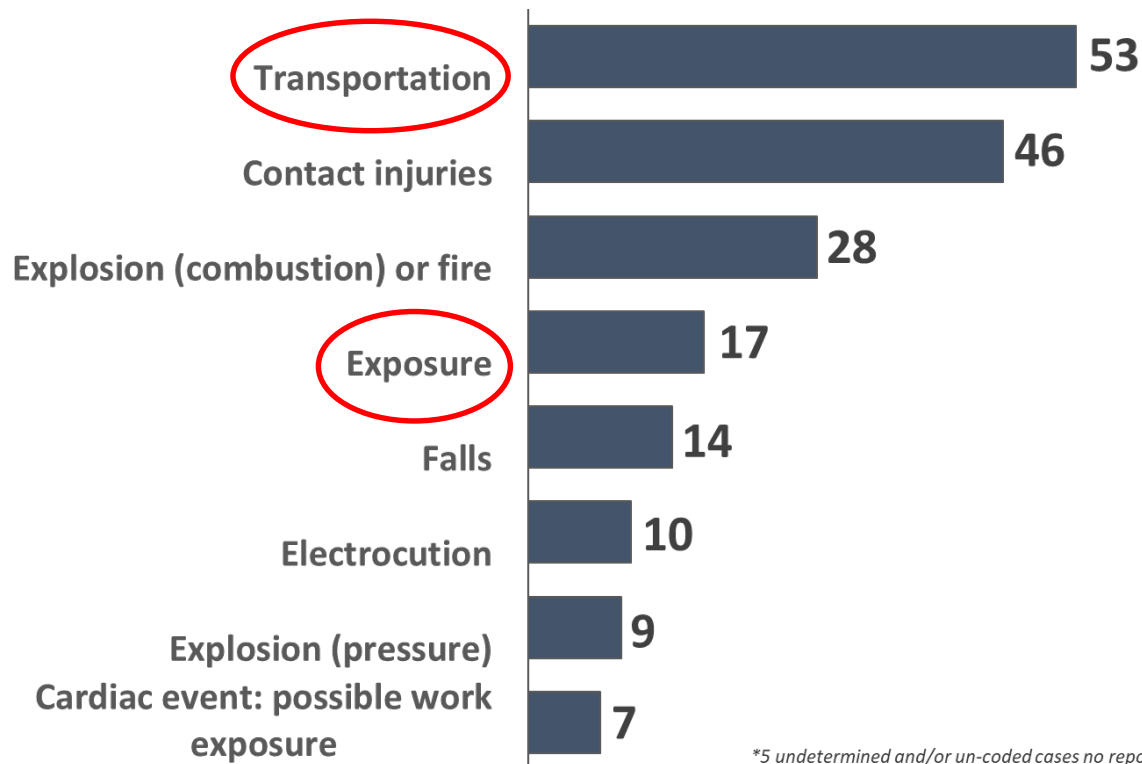
Roadway motor vehicle fatalities, chronic illness

Fatalities in FOG by Event Type, 2014–2016

Event type

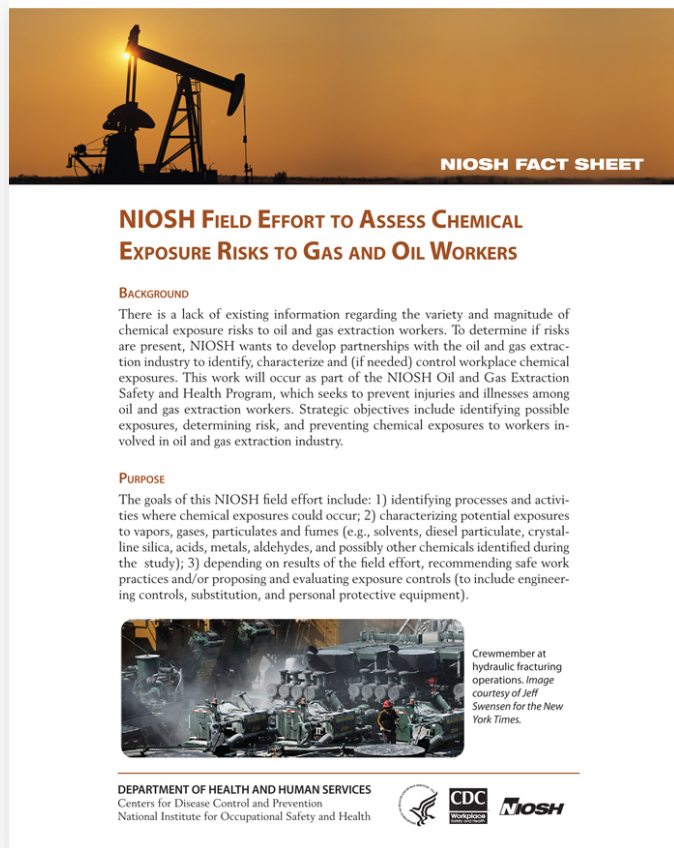
- How fatality occurred
- Event type similar to OIICS
- Initial event
- One per fatality

★ 15 cardiac events with no identified work exposure are not included in these data



**5 undetermined and/or un-coded cases no reported*

Upstream Oil and Gas Research: Industrial Hygiene



NIOSH Field Effort to Assess Chemical Exposure Risks to Gas and Oil Workers

www.cdc.gov/niosh/docs/2010-130/

Health Hazard: Respirable Crystalline Silica (RCS) during Hydraulic Fracturing



RCS Exposures

- Systematically evaluated occupational exposures at hydraulic fracturing sites ¹
 - 11 sites in 2010–2011
 - Sand mover operators/T-belt operators
 - Exposures can be 10–50 times greater than occupational exposure limits



¹ Esswein, Breitenstein, Snawder, et.al,. *Occupational Exposures to Respirable Crystalline Silica in Hydraulic Fracturing* Jour. Occ. Env. Hyg. Vol. 10, Issue 7, May, 2013.

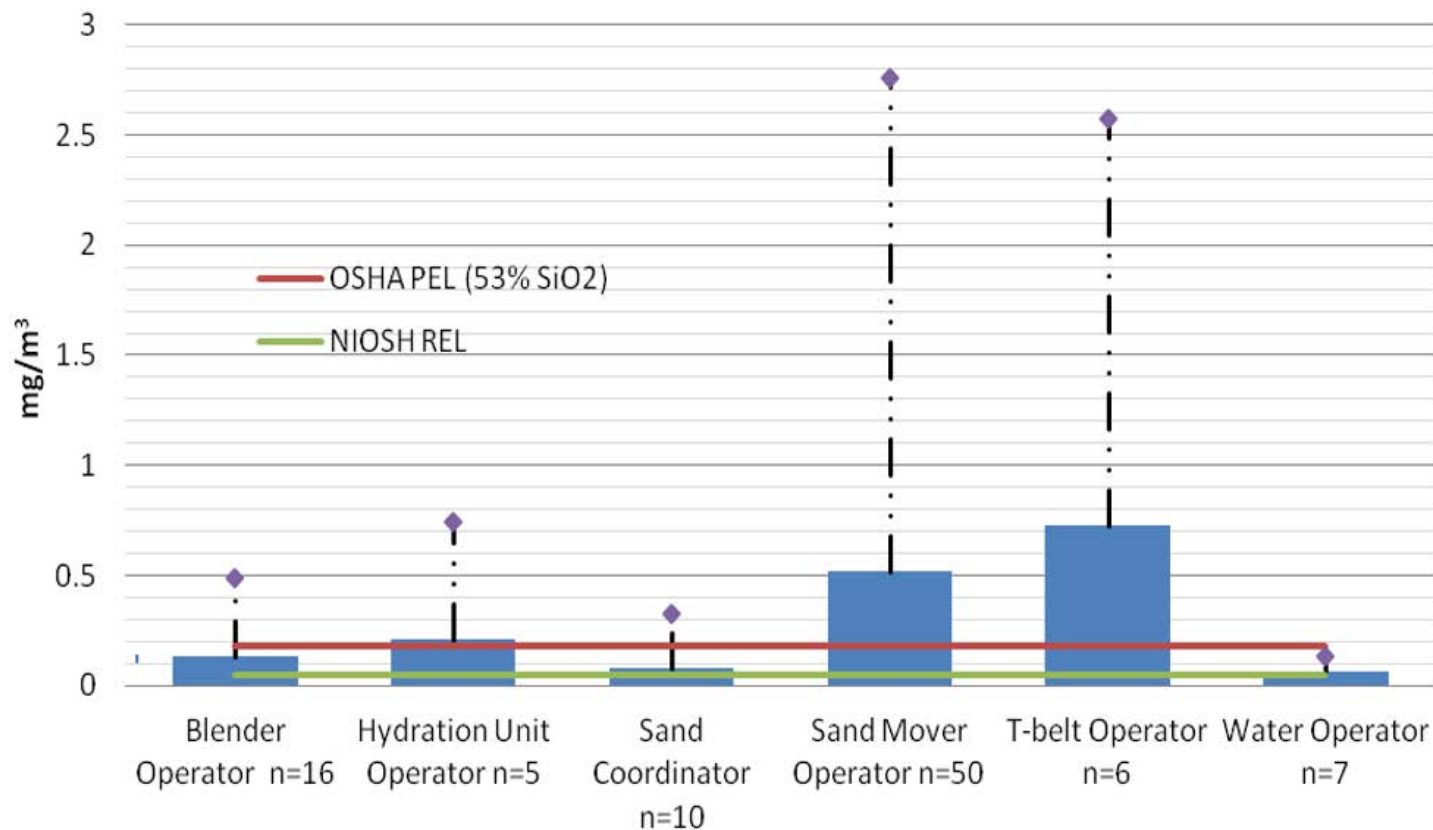
Study Results, by location

Site	> ACGIH TLV*	> NIOSH REL*	> OSHA PEL*	Total # samples
A	24 (92.3%)	19 (73.1%)	14 (53.9%)	26
B	16 (84.2%)	14 (73.7%)	12 (63.2%)	19
C	5 (62.5%)	5 (62.5%)	4 (50.0%)	8
D	19 (90.5%)	14 (66.7%)	9 (42.9%)	21
E	25 (92.6%)	23 (85.2%)	18 (66.7%)	27
F	4 (40%)	1 (10%)	0	10
G**	0	0	0	8
Total	93 (78%)	76 (64%)	57 (48%)	119

* Number of samples/%

** Composite of 2 locations

Exposure Comparisons, by Job Title



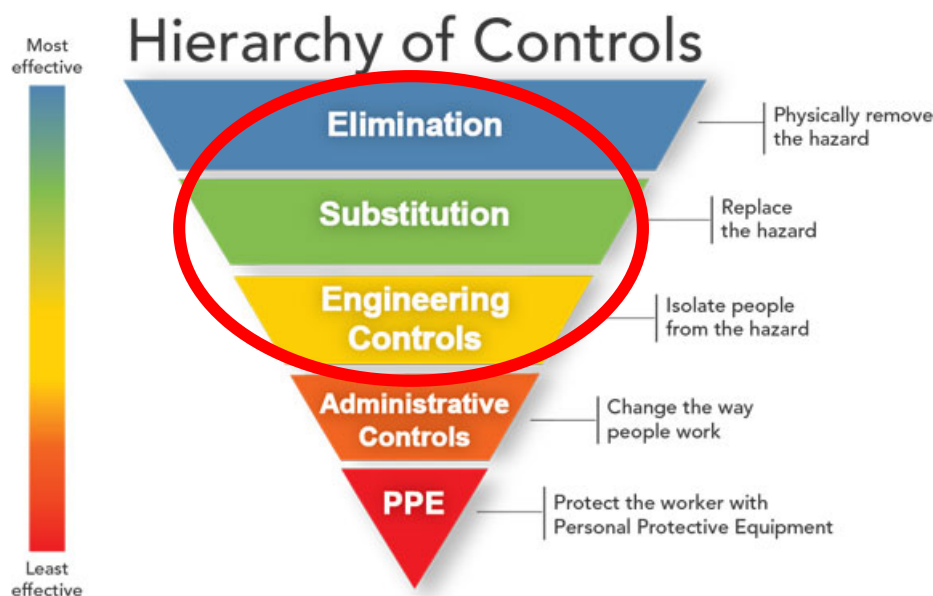
Elimination, Substitution, Engineering Controls



Examples of controls being developed by Industry

On-Site Dust Control

- Changes in proppant storage/handling/delivery
- Ceramic proppant
- Coated/treated sand proppant
- Portable baghouse
- Dust collectors with filters
- Personal decontamination booth



[National STEPS Network: Emerging Issues Focus Group](#)

Administrative Controls & Effective Training Programs

OSHA-NIOSH HAZARD ALERT

Worker Exposure to Silica during Hydraulic Fracturing

The National Institute for Occupational Safety and Health (NIOSH) identified exposure to airborne silica as a health hazard to workers conducting some hydraulic fracturing operations during recent field studies.

Introduction

Hydraulic fracturing or "fracking" is a process used to "stimulate" well production in the oil and gas industry. It is not a new process, but its use has increased significantly in the last 10 years because of new horizontal drilling and multi-stage fracking (or "completions") technologies that improve access to natural gas and oil deposits. It involves pumping large volumes of water and sand into a well at high pressure to fracture shale and other tight formations, allowing oil and gas to flow into the well.

NIOSH's recent field studies show that workers may be exposed to dust with high levels of **respirable crystalline silica** (called "silica" in this Hazard Alert) during hydraulic fracturing.

This Hazard Alert discusses the health hazards associated with hydraulic fracturing and focuses on worker exposures to silica in the air. It covers the health effects of breathing silica, recommends ways to protect workers, and describes how OSHA and NIOSH can help. Workers and employers need to be aware of the hazard that silica dust poses. Employers must ensure that workers are properly protected from exposure to silica. This Hazard Alert also provides a brief summary of other health and safety hazards to workers conducting hydraulic fracturing activities.

Crystalline silica is a common mineral found in the earth's crust. It occurs primarily as quartz and is a major component of the sand, clay and stone materials used to make every day products such as concrete, brick and glass.

Respirable crystalline silica is the portion of crystalline silica that is small enough to enter the gas-exchange regions of the lungs if inhaled; this includes particles with aerodynamic diameters less than approximately 10 micrometers (µm).



Silica dust cloud by worker delivering sand from sand mover to transfer belt.

OSHA and NIOSH have been investigating worker safety and health hazards in oil and gas extraction, including chemical exposures during hydraulic fracturing operations.

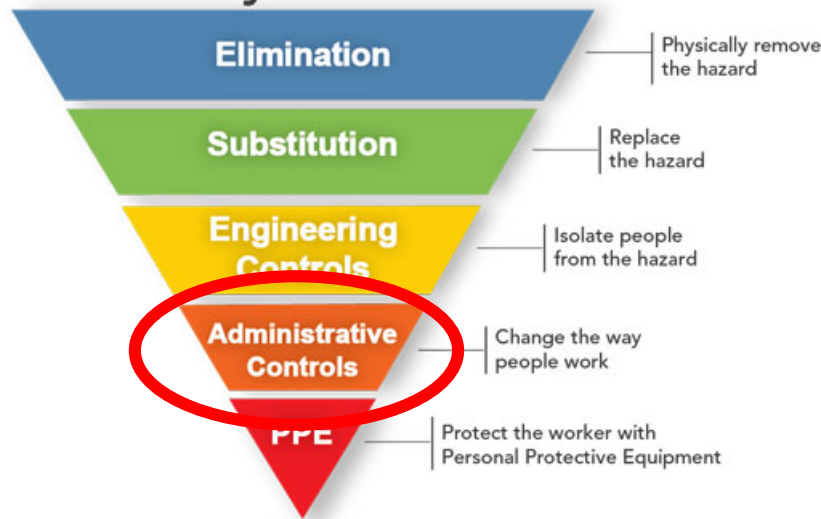
OSHA has jurisdiction over the safety and health of workers, including workers involved in upstream oil and gas operations. The General Duty Clause of the Occupational Safety and Health (OSH) Act and OSHA's General Industry Standards (29 CFR 1910) apply to the upstream industry. As part of the enforcement of these regulations, five OSHA regions located in areas of significant upstream activities use national, regional, and local emphasis programs to inspect oilfield work sites, including those that may have ongoing hydraulic fracturing operations.

NIOSH made safety and health in the oil and gas extraction industry a priority focus area in 2005 by creating the National Occupational Research Agenda (NORA) Oil and Gas Extraction Council, which includes OSHA and industry leaders in a cooperative effort to address occupational safety and health issues. To address an existing lack of information on occupational dust and chemical exposures associated with hydraulic fracturing, NIOSH established specific industry partnerships and initiated the NIOSH Field Effort to Assess Chemical Exposures to Oil and Gas Extraction Workers (<http://www.cdc.gov/niosh/docs/2010-130/pdfs/2010-130.pdf>). Exposure to silica during hydraulic fracturing has been the focus of the NIOSH study to date.

Most effective

Least effective

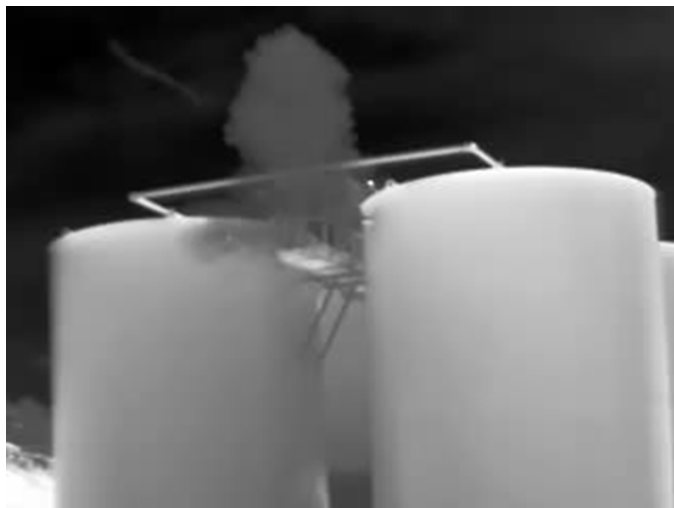
Hierarchy of Controls



Health Hazard: Hydrocarbon Gases and Vapors during Manual Tank Gauging and Sampling



Opening Thief Hatch



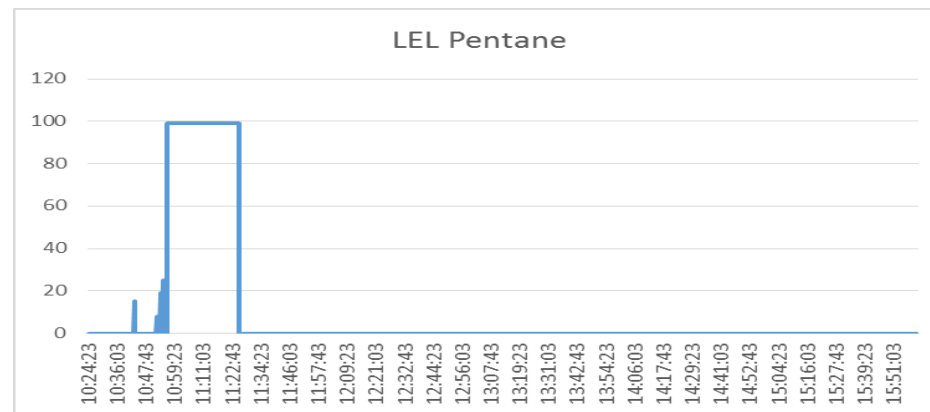
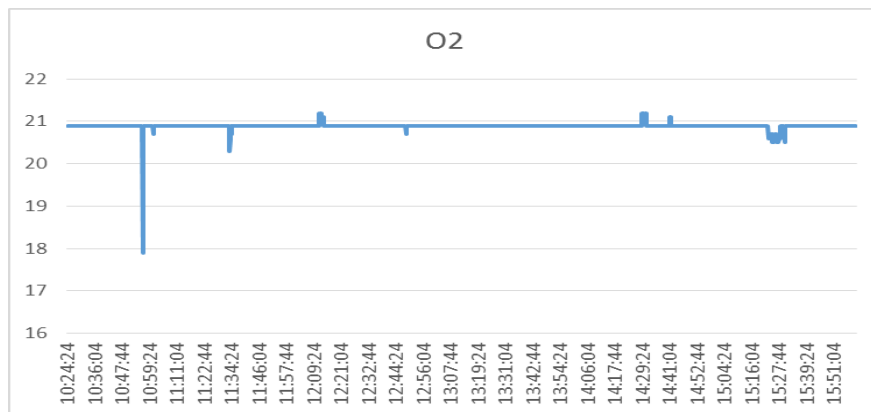
2010–2014 Hydrocarbon Related Worker Fatalities

9 fatalities identified where inhalation of volatile hydrocarbons was a possible contributing factor²:

- 2010 (1); 2012 (1); 2013 (1); 2014 (6)
- North Dakota (3); Colorado (3); Texas (1), Oklahoma (1); Montana (1)
- All occurred at crude oil (production) tanks:
 - tank gauging (4)
 - sampling by pumpers/truckers (5)
 - working alone or not being observed (9)
- In at least one case:
 - victim sought medical evaluation for health effects (dizziness, disorientation, etc.) experienced during prior gauging activities

² NIOSH Science blog: <https://blogs.cdc.gov/niosh-science-blog/2015/04/10/flowback-3/>

Results of Personal Sampling (Hydrocarbons): Direct Reading



Results of PBZ Grab Samples When Hatch Opened

Gas or Vapor	Concentration Range (IDLH)
Methane	ND–5,979 ppm (5,000)
Ethane	ND–24,818 ppm (3,000)
Propane	ND–41,435 ppm (2,100)
i-Butane	ND–3,793 ppm (1,800)
n-Butane	ND–19,336 ppm (1,860)
i-Petane	ND–2,990 ppm (1,400)
n-Pentane	ND–3,385 ppm (1,500)

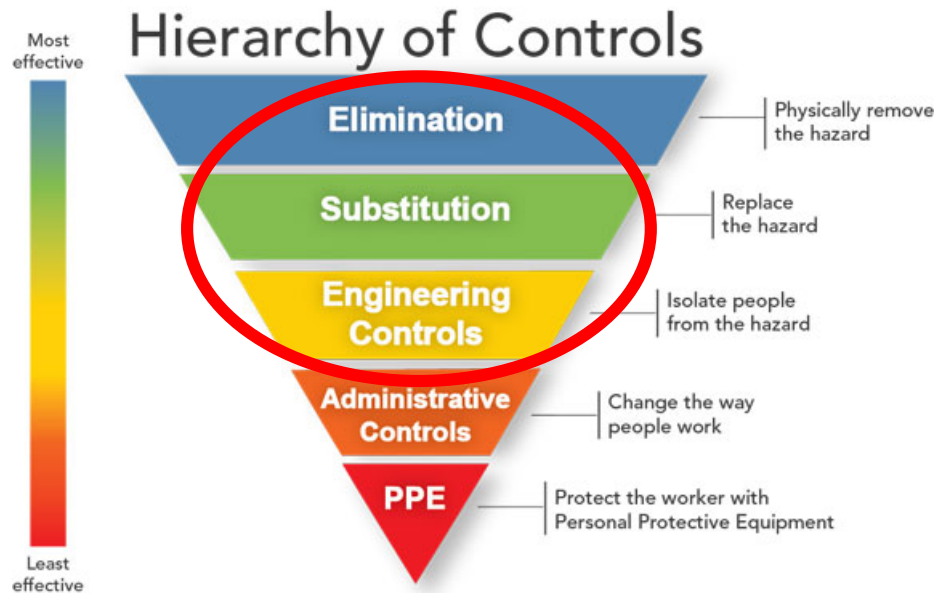
Vapor	Concentration Range (IDLH)
Benzene	ND–280 ppm (500)
Toluene	ND–129 ppm (800)
Ethylbenzene	ND–55 ppm (500)
Xylenes	ND–84 ppm (900)

IDLH = immediately dangerous to life or health

Elimination, Substitution, Engineering Controls

Develop alternative tank gauging procedures so workers do not have to routinely open hatches

- Remote tank gauging and sensing
- LACT units



Administrative Controls & Effective Training Programs

- Reduce times workers must manually gauge tanks
- Use multi-gas meters correctly
- Hazard communication

NIOSH-OSHA **HAZARD ALERT**

Health and Safety Risks for Workers Involved in Manual Tank Gauging and Sampling at Oil and Gas Extraction Sites

The National Institute for Occupational Safety and Health (NIOSH) and the Occupational Safety and Health Administration (OSHA) have identified health and safety risks to workers who manually gauge or sample fluids on production and flowback tanks from exposure to hydrocarbon gases and vapors, exposure to oxygen-deficient atmospheres, and the potential for fires and explosions.

Introduction

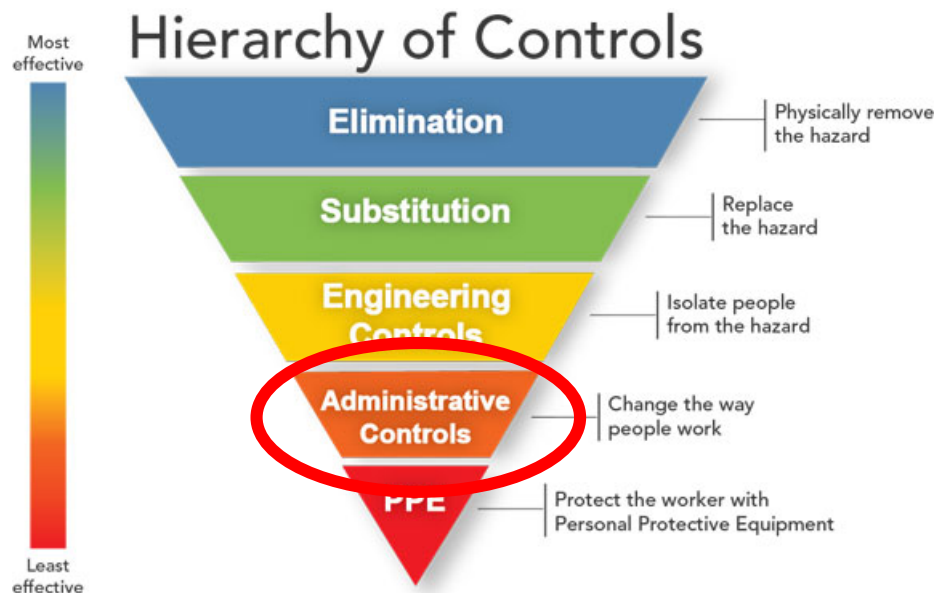
Workers at oil and gas extraction sites could be exposed to hydrocarbon gases and vapors, oxygen-deficient atmospheres, and fires and explosions when they open tank hatches to manually gauge or collect fluid samples on production, flowback, or other tanks (e.g., drip pots) that contain process fluids. Opening tank hatches, often referred to as "thief hatches," can result in the release of high concentrations of hydrocarbon gases and vapors. These exposures can have immediate health effects, including loss of consciousness and death.

Recent NIOSH and OSHA research showed that workers could be exposed to hydrocarbon gases and vapors when they work on or near production and flowback tanks. This means workers can face significant health and safety risks when they manually gauge or sample tanks. First, they can



A worker collecting a sample from the open hatch of a production tank.
Image: J.D. Dunn, OSHA.

oxygen, creating an oxygen-deficient environment. Third,

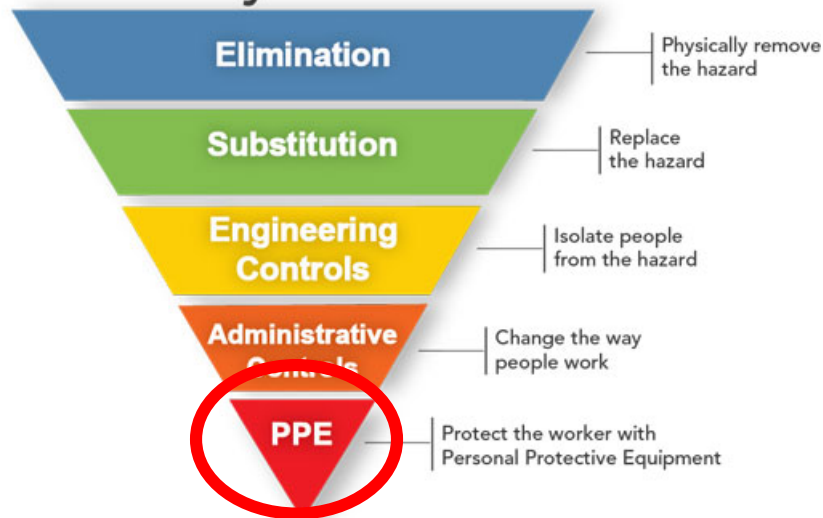


Proper Respiratory Protection



Most effective
Least effective

Hierarchy of Controls



- Utilize supplied air respirators for environments with oxygen deficiency and high low-molecular weight hydrocarbon concentrations

Health Hazard: Hydrocarbon Gases and Vapors during Fluid Transfer



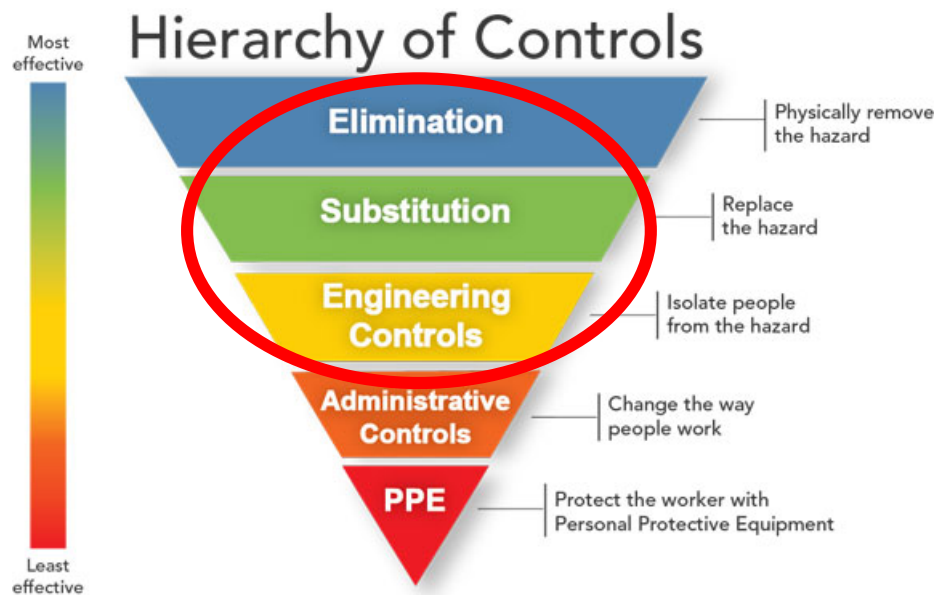
Transferring to Truck

- 440–550 parts per million of hydrogen sulfide
- >100% lower explosive limit for methane
- < 19.5% oxygen concentration



Elimination, Substitution, Engineering Controls

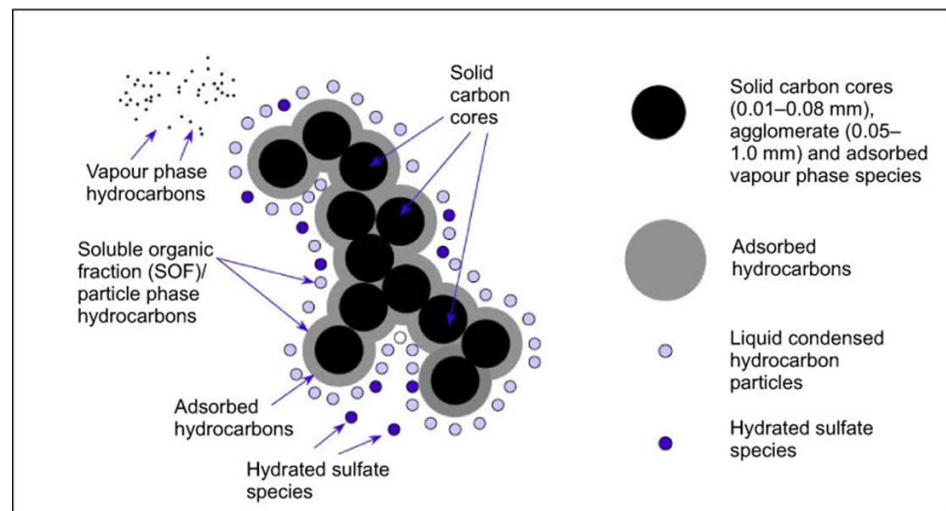
Utilize vent lines to direct hydrocarbon gases and vapor away from the work zone and potential ignition sources



Health Hazard: Diesel Particulate Matter

What is Diesel Particulate Matter?

- Complex aerosol: gases, respirable particulates, > 40 potentially toxic compounds
- Solid elemental carbon (EC) core with hydrocarbons, S, NO_x adsorbed onto core
- Respiratory and cardiovascular health effects; carcinogen



Health Hazard: Diesel Particulate Matter

Combination of data from 2008–2012³

- 103 full shift air samples
 - 48 Personal Breathing Zone
 - 55 Area
- Site types
 - Completions Hydraulic Fracturing (56/103 or 54%)
 - Drilling (31/103 or 30%)
 - Servicing (16/103 16%)



³ Eric J. Esswein, Marissa Alexander-Scott, John Snawder & Michael Breitenstein (2018). Measurement of area and personal breathing zone concentrations of diesel particulate matter (DPM) during oil and gas extraction operations, including hydraulic fracturing. Journal of Occupational and Environmental Hygiene, 15:1, 63-70, DOI: [10.1080/15459624.2017.1388512](https://doi.org/10.1080/15459624.2017.1388512)

Conclusions: Diesel Particulate Matter

- 10% (5/48) PBZ samples, $> 20 \mu\text{g} / \text{m}^3$ as EC
- 31% (17/55) area samples $> 20 \mu\text{g} / \text{m}^3$ as EC
- Proximity, #'s of sources, equipment configuration, weather conditions were determinants of exposures
- No statistically significant difference geometric means of PBZ vs. area results...some degree of homogenous risk for DPM exposure?

On-going Exposure Assessments: Well Drilling Processes

What We Sampled

- Vapors and emissions from diesel based mud
- Hydrocarbon gas and vapors from the well/production zone
- Combustible gas/vapors, CO, H₂S, Oxygen
- Total hydrocarbons
- Respirable particulates
 - Diesel particulate matter (DPM)
 - Silica, cement, dust
- Special treatment chemicals

Where We Sampled

Personal breathing zone samples on workers

- Shakerhands/Mudmen
- Motormen
- Roughnecks/Floorhands
- Derrickhands

Areas around the site

- Over mud tanks
- In the mixing room
- Over/around shakers
- In the trip room
- Processing solids

Questions? Bradley.King@cdc.hhs.gov



Alice Hamilton, M.D.
Mother of U.S. Occupational Medicine
1869–1970

NIOSH Project Researchers

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- John Snawder